

Application for Certification as an Eligible Energy Resource Under the Delaware Renewable Energy Portfolio Standard

1.	Name of Facility Humphries + Tranter Facility	9
2.	Facility Address 38404 F.Benson St. Renoboth Beach. DE. 19971	
	Is the facility located within the PJM control area? If No, does the Facility have import capabilities ¹ ? Yes Yes	□ No
3.	Mary Humphnes + Sock Tranter Mailing Address 38406 F. Benson St. Achopoth Beach, DE. 19971	.7
	Phone 410-458-0753 Fax	8
4.	Name of Operator Mary Homphries + Sack Tranter Mailing Address 38404 F. Benson St.	
	Phone 410-458-0753 Fax	
	Email jacktran armac com	

¹ Documentation will be required to substantiate import capabilities into PJM

5.	Wani Homphries & Sack Tranter
	Mailing Address
	38404 F. Benson St. Benobath Beach, DE. 19971
	TENOUSH RECOIL DO THE
	Phone 410-458-0753 Fax
	Email jackton @ moic.com
6.	Name of REC/SREC Owner Wany Humphries & Jack Franter
	Mailing Address 38404 F. Benson St. Rehoboth Beach, DE. 19971
	Phone 410-458-0753 Fax
	Email jock tron @ moc. com
7.	List all PJM-EIS GATS State Certification Numbers assigned to this facility:
	ALL A G T COLOR SERVICE
	MI H
8.	Operational Characteristics:
	Fuel Types Used (check all that apply):
	Gas combustion from the anaerobic digestion of organic material
	☐ Geothermal
	☐ Ocean, wave or tidal actions, currents, or thermal differences
	☐ Qualified Biomass ⁱ
	☐ Qualified Fuel Cells ⁱⁱ
	□ Qualified Hydroelectric ⁱⁱⁱ
	☐ Qualified Methane Gas captured from a landfill gas recovery system ^{iv}

Solar	
□ \A/imd	
If co-firing, provide the formula on f	ile with PJM Environmental Information
Services, Inc. (PJM-EIS)	IA
Rated Capacity (in megawatts - DC)	.0087
If multiple fuel types are utilized, att portion of output per fuel type by m	
Facility Final Approved Interconnec	tion Date 1/7/19
If co-firing with fossil fuels, co-fire st	art date
If co-firing with fossil fuels, attach th	ne allocation formula on file with PJM.
9. Is the Applicant's facility customer-s	ited generation ^v ?
Is the Applicant's facility a communi	ty owned generating facility ^{vi} ?
Can the output from the customer-s	ited generation be appropriately metered?
nploy, in total, a minimum of 75% workers	 b. Opes the Installing company es who are Delaware residents?
	ON D *zeγΩή
	CAC Set as LLC.
South TOOMS In Proceeding the Presentative	SVA rollogranted & SEA (PP) Jel. 1949 reproduction

components, manufactured in D	
☐ Yes* No	
	Services, Inc. (PINI-EIS)
Company Name of Installer	Signature of Company Representative
Address Management and attention	Print Name of Company Representative
Address	Facility Final Approved Interconnection
*If Yes, please attach the following doc	
	wing Delaware manufactured equipment with this
facility identified	If ex-liming with lossil funts, attack the al-
o If the supplier's invoice sho	ws only a coded Purchase Order (PO) number, a copy of that includes the address where the materials were
used/installed, must also be	
 If using a master invoice, a 	record of the draws against the purchased quantity, on low the address of each use and the quantity of materia
used	200
11. If the Applicant's installation is	solar or wind sited in Delaware:
a. Was the facility physically	constructed or installed with a workforce that
consists of at least 75% De	
∑XYes* □ No	
/ ·	an ampley in total a minimum of 75% workers
who are Delaware residen	ny employ, in total, a minimum of 75% workers
wild are Delaware residen	
ØCYes* □ No	
	9 11
CMC Solar CCC.	- Salapsia
Company Name of Installer	Signature of Company Representative
323 B Rehoboth Ave	Jarah Thampson
Address No. Dol. > = 100-	Print Name of Company Representative
Address	П
Addicas	

^{*}If Yes, please attach supporting documentation (see pages 7-8 for details). Please note, in order to qualify for the Labor/Workforce Bonus, at least one of the options (a. or b.) must be met.

I, Shoot Thompson (print name) hereby certify under penalty of perjury that

- 1. I have made reasonable inquiry, and the information contained in this Application is true and correct to the best of my knowledge, information and belief.
- 2. I am authorized to submit and execute this Application and to bind myself and/or my company to the representations contained herein.
 - 3. I/my company agree(s) to comply with and be subject to the jurisdiction of the Public Service Commission of the State of Delaware for any matters arising out of my submission of this Application or the granting of the Application.
 - 4. In the event that any of the information contained in this Application changes pending the consideration of this Application or after the Application is granted, I/my company will amend the Application to provide the Commission with such changed information.
 - 5. I acknowledge that if any of the representations made in this Application or in any amendment thereto are found to be untrue when made, I/the company may be subject to sanctions, including but not limited to monetary fines and/or the revocation of any Certificate granted as a result of the representations made in this Application.

Signature: _	S. Sh	Inpan	fw liststäheg si Ledti Metoboo	O to house and entire in	or or the section of	Valle of Period
Date:	1/71	19	mod Printlustivish	ratiol with an absente	ing ni-hamirno	e hou mitoy

Required Documentation:



If the facility is customer-sited generation, attach a copy of the utility's **Final Approved Interconnection Agreement**

 One copy of U.S. Department of Energy, Energy Information Administration Form EIA-860, if rated capacity is >1.0 MW

- 1. Increased production of landfill gas from production facilities in operation prior to January 1, 2004 demonstrates a net reduction in total air emissions compared to flaring and leakage;
- 2. Increased utilization of landfill gas at electric generating facilities in operation prior to January 1, 2004 (i) is used to offset the consumption of coal, oil, or natural gas at those facilities, (ii) does not result in a reduction in the percentage of landfill gas in the facility's average annual fuel mix when calculated using fuel mix measurements for 12 out of any continuous 15 month period during which the electricity is generated, and (iii) causes no net increase in air emissions from the facility; and
- 3. Facilities installed on or after January 1, 2004 meet or exceed 2004 Federal and State air emission standards, or the Federal and State air emission standards, in place on the day the facilities are first put into operation, whichever is higher.

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[&]quot;Qualified Biomass" means electricity generated from the combustion of biomass that has been cultivated in a sustainable manner as determined by Delaware Department of Natural Resources and Environmental Control (DNREC), and is not combusted to produce energy in a waste to energy facility or in an incinerator.

[&]quot;Qualified Fuel Cells" means electricity generated by a fuel cell powered by Renewable Fuels, as that term is defined in Section 1.0 of the Rules and Procedures to Implement the Renewable Energy Portfolio Standard, Delaware Public Service Commission Regulation Docket No. 56.

[&]quot;" "Qualified Hydroelectric" means electricity generated by a hydroelectric facility that has a maximum design capacity of 30 megawatts or less from all generating units combined that meet appropriate environmental standards as determined by DNREC.

[&]quot;" "Qualified Methane Gas" means electricity generated by the combustion of methane gas captured from a landfill gas recovery system; provided, however, that:

[&]quot;Customer-sited Generation" means a generating unit that is interconnected on the end use customer's side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer.

vi "Community-owned Energy Generating Facility" means a renewable energy generating facility that has multiple owners or customers who share the output of the generator, which may be located either as a stand-alone facility or behind the meter of a participating owner or customer. The facility shall be interconnected to the distribution system and operated in parallel with an electric distribution company's transmission and distribution facilities.

Documentation Required for Delaware Labor/Workforce Bonus

- 11. If the Applicant's installation is solar or wind sited in Delaware:
 - b. Does the installing company employ, in total, a minimum of 75% of workers who are Delaware residents?

If you answered yes to "b." above, complete the following as evidence:

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01-11	lins	tallation Cor	npany Name

employed the following individuals (list EVERY employee on the payroll during the period from project start date until project completion date). Projects are considered complete upon final interconnection approval to operate. (Attach additional sheets if necessary)

Project Start Date: 101118 Project Complete Date: 117/19

Employee Full Name	Home Address City, State Only	Social Security Number (Last 2 digits
	(As per Tax Withholding)	Only)
Tom Calucci	38237 Ama B.St. Rehoboth Boh. DE	1775
Gay Cannon	37534 Spinnaker CH. Removah Boh. DE.	4004
Sarah Thompson	522 Mulberry St. Milton DE	5052
John Colinci	38237 Anna 13 St. Rehabath Beh. DE	8527
Ryan Faccett	222 S. Bedtord St. Georgetonn DE.	6828
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-		

Total Delaware Resident Employees:	Total Number of Employees:5	136
% of Delaware Residents (Delaware Residents Divideo	d by Total Employees):	